

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil ^E	1,773,386	—	2,791,252	88,496	27,340	0	4,617,992	7,803	0	856,678
Natural Gas Liquids and LRGs	562,176	215,799	70,592	—	57,654	—	106,665	14,012	670,236	146,427
Pentanes Plus	92,342	—	11,149	—	1,954	—	40,146	527	60,864	7,157
Liquefied Petroleum Gases	469,834	215,799	59,443	—	55,700	—	66,519	13,484	609,373	139,270
Ethane/Ethylene	207,930	5,917	1,398	—	7,605	—	0	0	207,640	24,410
Propane/Propylene	161,002	168,741	39,896	—	26,642	—	0	9,515	333,482	68,065
Normal Butane/Butylene	40,928	41,199	13,274	—	20,149	—	30,594	3,969	40,689	39,445
Isobutane/Isobutylene	59,974	-58	4,875	—	1,304	—	35,925	0	27,562	7,350
Other Liquids	19,252	—	187,754	—	10,799	—	247,824	11,437	-63,054	153,174
Other Hydrocarbons/Oxygenates	94,700	—	24,261	—	1,436	—	109,307	8,218	0	13,128
Unfinished Oils	—	—	73,734	—	5,099	—	132,646	0	-64,011	92,207
Motor Gasoline Blend. Comp.	-75,448	—	89,759	—	4,337	—	6,755	3,219	0	47,620
Aviation Gasoline Blend. Comp.	—	—	0	—	-73	—	-884	0	957	219
Finished Petroleum Products	97,140	5,038,028	511,342	—	7,289	—	263,306	5,375,914	419,324	419,324
Finished Motor Gasoline	97,140	2,422,468	135,300	—	5,928	—	—	39,085	2,609,894	159,508
Reformulated	—	778,762	64,245	—	1,843	—	—	1,394	839,770	43,599
Oxygenated	216,920	28,899	451	—	-292	—	—	69	246,493	404
Other	-119,780	1,614,807	70,604	—	4,377	—	—	37,622	1,523,631	115,505
Finished Aviation Gasoline	—	5,622	563	—	193	—	—	0	5,992	1,471
Jet Fuel	—	469,256	47,455	—	-4,139	—	—	7,229	513,621	40,379
Naphtha-Type	—	78	0	—	-86	—	—	77	87	23
Kerosene-Type	—	469,178	47,455	—	-4,053	—	—	7,153	513,533	40,356
Kerosene	—	21,997	1,655	—	2,117	—	—	747	20,788	6,242
Distillate Fuel Oil	—	1,113,914	115,605	—	10,579	—	—	46,701	1,172,239	128,614
0.05 percent sulfur and under	—	784,607	42,116	—	-2,669	—	—	9,670	819,722	68,887
Greater than 0.05 percent sulfur ...	—	329,307	73,489	—	13,248	—	—	37,031	352,517	59,727
Residual Fuel Oil	—	222,085	121,842	—	1,931	—	—	47,219	294,777	37,934
Naphtha For Petro. Feed. Use	—	47,314	28,532	—	-19	—	—	0	75,865	2,693
Other Oils For Petro. Feed. Use	—	51,859	44,689	—	-120	—	—	0	96,668	1,692
Special Naphthas	—	16,757	3,519	—	-305	—	—	7,003	13,578	1,847
Lubricants	—	53,372	2,520	—	-20	—	—	7,871	48,041	12,077
Waxes	—	5,549	757	—	-189	—	—	1,103	5,392	858
Petroleum Coke	—	232,508	70	—	-247	—	—	104,685	128,140	8,237
Asphalt and Road Oil	—	151,663	8,670	—	-8,564	—	—	1,587	167,310	16,521
Still Gas	—	205,780	0	—	0	—	—	0	205,780	0
Miscellaneous Products	—	17,884	165	—	144	—	—	75	17,830	1,251
Total	2,451,954	5,253,827	3,560,940	88,496	103,082	0	4,972,481	296,557	5,983,097	1,575,603

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."